



Le réseau
de transport
d'électricité

Market Rules

Chapter 1. Scheduling System

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The following translation is not binding

TABLE OF CONTENTS

1. Scheduling System	4
1.A. Introduction	4
1.B. Legal framework	4
1.B.1. European legal framework	4
1.B.2. National legal framework	5
1.C. Entry into force and review	5
1.C.1. Entry into force	5
1.C.2. Delayed entry into force	5
1.C.3. Revision procedures	7
1.D. Contractual terms and conditions	7
1.D.1. Procedures for participation	8
1.D.2. Suspension	9
1.D.3. Termination	10
1.D.4. Assignment transfer	11
1.E. Qualification of the Scheduling Agent	11
1.F. Management of the Scheduling Perimeter	11
1.F.1. Concept of Scheduling Perimeter	11
1.F.2. Scheduling Entity	11
1.F.3. Changes to the Scheduling Perimeter	12
1.G. Qualification of Scheduling Entities	13
1.H. Contracting of Reserves	13
1.I. Scheduling 13	
1.I.1. Principles	13
1.I.2. Forecast Dispatch Schedule	16
1.I.3. Performance parameters and technical constraints	22
1.I.4. Final Dispatch Schedule	25
1.I.5. Unscheduled Unavailability of the Network	28
1.J. Build-up of energy bids	29
1.K. Use of energy bids by RTE	29
1.K.1. Operation in case of insufficient Balancing Bids	29
1.L. Energy control	30
1.M. Energy valorisation	30

1.N. Invoicing and Payment.....	30
1.O. Financial Securing	30
1.P. Indicators and publications.....	30
1.P.1. Scheduling System indicators and public information	30
1.P.2. Unavailability of the Information System supporting the Scheduling.....	31
1.Q. Economy of the electricity system.....	32
1.R. Procedures relating to the scope of work of the DSOs.....	32
1.R.1. Aggregated Forecast Dispatch Schedule	32
1.S. Transitional provisions.....	33
1.S.1. Gate increase phase	33
1.A Annexes	35
1.A1. Application form for a Participation Agreement as a Scheduling Agent	35
1.A1.1. Description of requesting party.....	35
1.A1.2. Declaration by the requesting party.....	35
1.A1.3. Status requested.....	35
1.A1.4. Requested effective date of the Participation Agreement.....	35
1.A2. Participation Agreement in the capacity of Scheduling Agent	36
1.A2.1. Introduction	36
1.A2.2. Definitions.....	36
1.A2.3. Purpose.....	36
1.A2.4. Contractual documents binding the Parties	37
1.A2.5. Communication	37
1.A2.6. Entry into force, duration and termination of the Participation Agreement.....	39
1.A3. Scheduling Perimeter Template	41
1.A4. Agreement between the Scheduling Agent and a User for an attachment to the Perimeter of the Scheduling Agent.....	42

1. Scheduling System

1.A. Introduction

The Transmission System Operator, RTE, ensures at any instant the balance between supply and demand on the French power system. Its management activities must take into account imbalances in Balance Responsible Parties, generation and consumption problems, and also changes in import and export patterns at frontiers. RTE must have at its disposal upward and downward reserves of power that can be readily mobilised from capacity based in France and the rest of Europe.

For RTE, the Scheduling System is a key component in balancing the power system and also enables the joint management of the Public Transmission System (PTS). In fact, it allows RTE to observe the injection and extraction flows that are scheduled, study the capacity of the network to transport them, monitor the availability of balancing reserves, and then quickly and efficiently manage the constraints that these schedules can induce on the reliability of the French power system.

This mechanism relies on the parties in their capacity as Scheduling Agents and, if relevant, on the DSOs. The schedules that the Scheduling Agents submit to RTE contain essential information to develop an efficient balancing strategy, resolve PTS congestion, and reconstitute the margins and frequency Ancillary Services. In addition, RTE uses these schedules to monitor the changes in the Frequency Containment and Automatic Frequency Restoration Reserves in response to generation or consumption unbalances that may arise, while also taking into account the balancing operations performed on the Balancing Mechanism. The Order Recipient, designated by the Balancing Service Provider, also participates in this mechanism by sending a Final Dispatch Schedule to RTE when necessary.

- This Chapter defines the procedures applicable to the Scheduling System. This Chapter also establishes the links between the schedules and the Balancing Mechanism (Chapter 2) and the frequency Ancillary Services (Chapter 4).
- The practical implementation of these procedures may give rise to technical agreements between RTE, or a DSO, and the Participant.
- This Chapter does not define the terms and conditions relating to the Balancing Mechanism (Chapter 2) and frequency Ancillary Services (Chapter 4).

1.B. Legal framework

1.B.1. European legal framework

Under the SOGL, the TSO must have timely and relevant data to anticipate security related problems when managing the network in real-time and to identify suitable corrective actions.

Within this framework, facilities connected to the Public Transmission System, pursuant to Article 46 of the SOGL, and non-marginal facilities connected to a Public Distribution System, namely where their installed capacity is greater than 1 MW, pursuant to Article 49 of the SOGL, must provide the TSO with data on their schedule.

In addition, the owners of power generation or consumption facilities subject to the scheduling requirements laid down in national terms and conditions must participate in the scheduling (Article 110.3 of the SOGL Regulation).

1.B.2. National legal framework

- The Generators of facilities connected to the Public Transmission System establish Forecast Dispatch Schedules pursuant to Article L.321-9 of the French Energy Code. These Forecast Dispatch Schedules are transmitted directly to the Transmission System Operator.
- Generators of facilities connected to the Public Distribution System, where they are non-marginal, must also establish Forecast Dispatch Schedules pursuant to the same Article of the French Energy Code.

These Forecast Dispatch Schedules must be transmitted to their connecting DSO, as specified in Article L.322-9 of the French Energy Code. Based on this declarative data and information that it provides for the other generation facilities, the Rank 1 DSO prepares an Aggregated Forecast Dispatch Schedule which it transmits to RTE in accordance with Article 1.R

In addition, when facilities connected to the Public Distribution System, whether marginal or not, participate in the Balancing Mechanism, their Forecast Dispatch Schedule is transmitted directly to the Transmission System Operator, as indicated in Article L.321-9 of the French Energy Code.

The Forecast Dispatch Schedules for facilities connected to the Public Transmission System as well as those for facilities connected to the Public Distribution System, where they are non-marginal, specify the quantities of electricity that will be delivered on the following day the day before, as well as the Automatic Reserves that will be made available to RTE if relevant. They can be updated on an intraday basis.

Finally, Consumption Sites participating in the supply of Frequency Ancillary Services, must transmit their Forecast Dispatch Schedule to RTE in order to specify the quantities of Frequency Containment and Automatic Frequency Restoration Reserves they plan to supply to the system.

1.C. Entry into force and review

1.C.1. Entry into force

In accordance with CRE Decision No.2024-45 of 29/02/2024, the present Specific Provisions of Chapter 1 of the Rules, entitled “Rules relating to the Scheduling System”, shall enter into force on 01/04/2024.

They shall automatically replace, as of that date, previous versions of the “Rules relating to the Scheduling System”, for all ongoing activities and processes, unless otherwise indicated.

1.C.2. Delayed entry into force

By way of exemption from Article 1.C.1 above, the entry into force of the following provisions is delayed as shown.

Date	Description	Notification Deadline for Participants	Articles concerned
PR1	Establishment by the Rank 1 DSO of an Aggregated Forecast Dispatch Schedule per generation sector at the level of each HV-A/HV-B transformer in a Delivery Point Substation	Deadline not specified	1.R
PR2	Obligation for PDS Injection BEs to send a Forecast Dispatch Schedule and option for a PDS Injection BE made up of SEs made up only of Injection Sites to submit explicit Balancing Bids	1 Month	1.I
PR3	Transmission of Final Dispatch Schedules (PMs) for specific orders by the Order Recipient	2 Months	1.I.4.2
PR4	Start of the Gate increase phase after 24 Scheduling Gates	2 Months	1.I.2.3.2 1.I.3.2.3 1.S.1
PR5	End of the Gate increase phase and 96 Scheduling Gates reached	1 Month	1.I.2.3.2 1.I.3.2.3 1.S.1
PR6	Opening of an ID Scheduling Gate at 18:00 on D-1	1 Month	1.I.2.3.2
PR14	Declaration of the PDS scheduling perimeters linked to BM and/or SSyf participation	1 Month	1.F.3 1.F.3.3
PR15	Removing the option to schedule in 30-Minute Intervals	2 Months	1.I.2

Date	Description	Notification Deadline for Participants	Articles concerned
	This change is linked to the transition of the Imbalance Settlement Period to 15-Minute Intervals.		

1.C.3. Revision procedures

Chapter 1 of the Rules and its Annexes shall be revised according to the following procedure:

1. RTE establishes, on its own initiative or at the request of one or more members of the CAM or of one or more Participants, a draft revision of Chapter 1;
2. For the purpose of preparing the draft revision, RTE consults all stakeholders throughout the preparation of the draft;
3. RTE Notifies CAM members and Participants of the draft revision;
4. Within the period specified in this Notification, which may not be less than 1 Calendar Month, CAM members and Participants may Notify RTE of their comments or counter-proposals;
5. Upon expiry of the 1-Month period mentioned above, RTE prepares a new draft revision of Chapter 1 and Notifies CAM members and Participants of it, taking into account, if relevant, the comments and counter-proposals of the CAM members and Participants. It should be noted that RTE may refuse to take such comments and counter-proposals into account, on condition it provides grounds for its refusal to do so;
6. RTE sends the draft revision to the CRE, together with the results of the consultation, and provides justification for its admission or rejection of the comments or counter-proposals received during the consultation phase;
7. The CRE, pursuant to Article L.321-10, paragraph 3 of the French Energy Code, approves the draft revision of Chapter 1;
8. Within 15 Business Days following approval by the CRE, RTE:
 - a. produces the final revised version of Chapter 1 of the Rules,
 - b. publishes the final revised version of Chapter 1 of the Rules on the RTE Website, along with the date of its entry into force,
 - c. Notifies each Participant and each DSO affected by the revision of the availability of the final revised version of Chapter 1 on the RTE Website, along with the date of its entry into force.

In the event the revised version of Chapter 1 affects the technical agreements between RTE, or a DSO, and the Participant, the Parties shall work together to amend the technical agreements accordingly.

1.D. Contractual terms and conditions

1.D.1. Procedures for participation

1.D.1.1. Participation request

Any legal person wishing to acquire the status of Scheduling Agent must Notify RTE by submitting a participation request, drawn up using the form attached in Annexe 1.A1 and attaching to this request all the documents required in the form.

1.D.1.2. Processing of the participation request and signing of the Participation Agreement

If the participation request, Notified to RTE, is incomplete or non-compliant, RTE invites, without undue delay, the requesting party to provide the missing documents or information or to make its request compliant with the provisions defined in Chapter 1.

If it appears, in particular after verification of compliance with the prerequisite conditions defined in Article 1.E, that the participation request Notified to RTE is complete and compliant, RTE and the requesting party sign the Participation Agreement drawn up according to the template attached in Appendix 1.A2.

It requires a simple electronic signature in accordance with eIDAS Regulation 910/2014 of 23 July 2014 on electronic identification and trust services for electronic transactions in the internal market.

1.D.1.3. Entry into force and duration of the Participation Agreement

Once signed by the Parties, the contract shall enter into force on the date specified in the Participation Agreement.

The co-contractor of RTE becomes a Participant on the date the Participation Agreement enters into force.

The Participation Agreement is effective for an indefinite period and may only be terminated under the conditions set out in this Chapter.

1.D.1.4. Undertakings of the Participant

In signing a Participation Agreement as a Scheduling Agent, the Participant undertakes to comply with the General Provisions and Specific Provisions of this Chapter, as well as any other document specified in its Participation Agreement, and to Notify RTE, without undue delay, of any amendments to the information submitted to RTE, particularly in respect of its participation request or its Participation Agreement.

1.D.1.5. Access to the RTE Information System

1.D.1.5.1. Tests related to the Participant's Information System

In order to sign the Participation Agreement, the Participant must first have taken part in the testing of the Information System implemented by RTE.

In addition, where a change to Chapter 1 leads to changes in the information exchanged between RTE and the Participants, RTE shall propose new tests to the Participants affected by the change.

RTE will announce a test session to the Participants at least 1 Month in advance.

RTE reserves the right to delay the implementation of a change if the failure of the tests by one or more Participants is likely to obstruct RTE's operational process.

1.D.1.5.2. Implementation of Backup Modes

In the event of failure of the Information System, the Participant shall be informed of the implementation of a Backup Mode in accordance with the procedures specifically described in Article 1.P.2.

1.D.2. Suspension

RTE may suspend the Participation Agreement as Scheduling Agent in the following cases:

- The Scheduling Agent has a workflow or actions that clearly threaten the operation of the RTE IS applications.

After having informed the Scheduling Agent of its situation by providing it with supporting elements and having asked it to regularise its situation within a reasonable and sufficient deadline, and in the absence of regularisation by the Scheduling Agent of its situation, RTE Notifies the Participant of the suspension of the Participation Agreement as Scheduling Agent. The suspension of the Participation Agreement as Scheduling Agent takes effect from the date of Notification by RTE and will be terminated upon receipt and analysis by RTE of evidence or a tangible commitment to regularise the situation by the Scheduling Agent.

The Forecast Dispatch Schedules and Final Dispatch Schedules submitted by the Scheduling Agent from the effective date of the suspension will not be taken into account by RTE. Specifically, where the Scheduling Agent is also a Balancing Service Provider and/or Reserve Provider, the suspension of the Participation Agreement as Scheduling Agent results, for the duration of the suspension, in the suspension of the Participation Agreement as Balancing Service Provider and/or the Participation Agreement as Reserve Provider.

This suspension is Notified to the CRE and the DGEC by RTE. From a date PR₁, RTE Notifies the DSOs of the suspension of the Participation Agreement as Scheduling Agent when the Scheduling Perimeter of the Scheduling Agent concerned contains Sites connected to their Networks.

The Scheduling Agent must regularise its situation within a deadline of 2 Business Days from the Notification of the suspension. If the Scheduling Agent has regularised its situation, RTE Notifies the Scheduling Agent of the lifting of the suspension and the continuation of the Participation Agreement no later than 3 Business Days after receipt of evidence that the situation has been regularised by the Scheduling Agent. RTE informs the CRE, DGEC, and the DSOs to whose networks the sites within the Scheduling Perimeter of the Scheduling Agent are connected of the lifting of the suspension.

If the Scheduling Agent fails to regularise the situation within a deadline of 2 Business Days of the Notification of suspension by RTE, RTE may Notify the Scheduling Agent with a formal notice, inviting the latter to regularise the situation within a deadline of 10 Business Days. On expiry of the aforementioned deadline of 10 Business Days, the deadline given within the framework of the formal notice, if the Scheduling Agent has still not complied with its obligations, RTE may proceed to terminate the Participation Agreement under the conditions provided for in Article 1.D.3.

1.D.3. Termination

1.D.3.1. Termination by RTE

An formal notice is Notified by RTE to the Participant via registered letter with acknowledgement of receipt. It specifies the legitimate grounds for the formal notice and the deadline given to regularise the situation.

For all formal notices Notified by RTE to the Participant, RTE must simultaneously Notify the DSOs to which the Sites making up the Participant's perimeter are connected by sending them a copy of this formal notice.

If the situation is regularised within the deadline given in the formal notice, RTE Notifies the Participant, by registered letter with acknowledgement of receipt, of the continuation of the contract, informing the DSOs concerned and, if relevant, the DGEC and CRE.

If the situation has not been regularised within the deadline given in the formal notice, RTE Notifies the Participant, by registered letter with acknowledgement of receipt, of the termination of its Participation Agreement, specifying the legitimate grounds for termination and the effective date of the termination. A copy of this Notification of the termination of the Participation Agreement is simultaneously sent to the DSOs concerned.

RTE must also inform, no later than the 1st Business Day following the effective date of the termination:

- the DGEC and CRE;
- if relevant, the foreign TSOs concerned.

Termination takes effect on the date Notified by RTE to the Participant.

1.D.3.2. Termination by the Participant

The Participant may terminate its Participation Agreement at any time by sending RTE a Notification by registered letter with acknowledgement of receipt. Termination shall take effect on expiry of a 10 Day deadline from this Notification. This 10 Day deadline may be shortened by agreement between the Parties in the case where the Participant is about to cease all activity.

In the event of non-compliance, by RTE, with its obligations under Chapter 1 of the Rules, the Participant sends a registered letter with acknowledgement of receipt to RTE, giving it formal notice to comply with its obligations. On expiry of the aforementioned deadline of 10 Days following the formal notice, if RTE continues to be in non-compliance with its obligations, the Participant may terminate its Participation Agreement by sending a registered letter with acknowledgement of receipt. The Participation Agreement is then terminated immediately upon receipt by RTE of the registered letter with acknowledgement of receipt informing it of the termination.

The Participant Notifies the termination of its Participation Agreement to the DSOs to which the Sites making up its perimeter are connected.

1.D.3.3. Termination in the event of force majeure

Either Party may terminate the Participation Agreement, under the conditions provided for in the General Provisions, in the event of force majeure.

The Party initiating the termination Notifies the DSOs to which the sites in the Participant's perimeter are connected of the termination of the Participation Agreement.

1.D.3.4. Consequences of the termination of a Participation Agreement

In the event of termination, each of the Party pays the other the sums due to it within a deadline of 15 days from the termination. Notwithstanding the termination of its Participation Agreement, the Participant shall remain liable to RTE for any amount in respect of invoices issued by RTE in respect of the period prior to the effective date of the termination. Consequently, the Participant recognises that in the application of these Specific Provisions, RTE will send it some invoices after the effective termination date, which the Participant must pay. In this regard, the Participant undertakes to notify any amendments to the contact details listed in Annex 1.A2.

Similarly, RTE shall remain liable to the Participant for any sums due under these Specific Provisions for the period prior to the effective date of the termination.

1.D.4. Assignment transfer

In addition to the General Provisions, the assignment does not result in the transfer of the Reserve Perimeter from the assignor Reserve Provider to the assignee Reserve Provider.

Transfer of the Scheduling Perimeter is made in accordance with Article 1.F. In particular, the assignee Scheduling Agent must enter into new attachment agreements and send these attachment agreements to RTE at least 30 Days before the assignment of the Participation Agreement takes effect;

1.E. Qualification of the Scheduling Agent

To become a Scheduling Agent, a legal entity must:

- have transmitted to RTE, as a test, a Forecast Dispatch Schedule in accordance with Article 1.1.2 and the IS Terms and Conditions; and
- sign a Participation Agreement to Chapter 1 of the Rules, in accordance with the template attached in Annex 1.A2.

1.F. Management of the Scheduling Perimeter

1.F.1. Concept of Scheduling Perimeter

Each Scheduling Agent has a unique Scheduling Perimeter.

The Scheduling Perimeter attached to a Scheduling Agent is made up of a set of Scheduling Entities (SEs) and Consumption Scheduling Entities (Consumption SEs) for which the Scheduling Agent transmits Forecast Dispatch Schedules in accordance with Article 1.1.2.

1.F.2. Scheduling Entity

A Scheduling Entity is made up of:

- Either Generation Units:
 - o attached to the same Balance Responsible Party; and

- located on the same Injection Site and geographically close to each other. At the justified request of the Scheduling Agent and following the agreement of RTE, the Generation Units making up an SE may exceptionally be located on different Injection Sites;
- Or from a single Stationary Storage Site, or, at the justified request of the Scheduling Agent and following the agreement of RTE, exceptionally several different Stationary Storage Sites attached to the same Balance Responsible Party.

The attachment to a Scheduling Perimeter of a Generation Unit belonging to a Site or Stationary Storage Site for which the Transmission System Access Contract (CART), Distribution System Access Contract (CARD) or Metering Data Service Contract has not been signed by the Scheduling Agent, is subject to RTE receiving an Attachment Agreement, in accordance with the template attached in Annex 1.A4, duly signed between the representative of the Scheduling Agent and the User or its representative for the Generation Unit or Stationary Storage Site.

A Consumption Scheduling Entity is made up of one or more Consumption Sites:

- qualified for the supply of frequency control Ancillary Services
- located exclusively on the Transmission System or exclusively on the Distribution System

A Consumption Site can only belong to one Consumption SE within a Scheduling Perimeter.

1.F.2.1. Special case of an SE in test phase

The test phase is a period governed by an agreement for the operation and management of new or modified installations over a test period prior to the effective date of the final agreement on operation and management of the generation facilities concerned.

At the request of RTE only, a Scheduling Entity connected to the PTS in a test phase must be included in the Scheduling Perimeter of the Scheduling Agent designated in the PTS Access Contract.

1.F.3. Changes to the Scheduling Perimeter

The SEs and Consumption SEs are declared by the Scheduling Agent using the template attached in Annex 1.A3.

In the case of an SE or Consumption SE made up of one or more sites on the PDS, the DSO must be notified from the date PR₁₄ of any addition, amendment or removal of a site from an SE or Consumption SE that is also part of a BE and/or RPG.

The notification to the DSO shall be made in accordance with the processes described in Chapters 2 and 4 of these Market Rules.

1.F.3.1. Changes in the makeup of a Scheduling Entity

A User may request that one of its Generation Units or Stationary Storage Sites be withdrawn from the Scheduling Perimeter by Notifying RTE of this change, along with the identity of the newly designated Scheduling Agent. Unless it designates itself as Scheduling Agent, it attaches to the said Notification an attachment agreement drawn up in accordance with the template attached in Annex 1.A4, duly signed by both itself and the new Scheduling Agent.

If RTE receives this Notification at least 10 Business Days before the end of Month M, the change to the Scheduling Perimeter will take effect on the first Day of Month M+1. If the Notification is received less than 10 Business Days before the end of Month M, the change to the Scheduling Perimeter will take effect on the first Day of Month M+2.

Within a deadline of 5 Business Days of receiving the Notification sent by the User, RTE Notifies the Scheduling Agent of the Perimeter to which the Scheduling Entity was attached of the withdrawal of the Scheduling Entity concerned from its Scheduling Perimeter, as well as the date on which this withdrawal will take effect.

1.F.3.2. Request for withdrawal of an SE submitted by a Scheduling Agent

During the execution of a Participation Agreement, the Scheduling Agent may Notify RTE of the withdrawal of a Scheduling Entity from its Scheduling Perimeter.

If RTE receives this Notification at least 10 Business Days before the end of Month M, this withdrawal will take effect on the first Day of Month M+2. If RTE receives this Notification less than 10 Business Days before the end of Month M, the withdrawal will take effect on the first Day of Month M+3.

Within a deadline of 5 Business Days of receiving the Notification sent by the Scheduling Agent, RTE Notifies the User concerned of the withdrawal of the Scheduling Entity concerned from the Scheduling Perimeter to which it was attached as well as the date on which this withdrawal will take effect.

1.G. Qualification of Scheduling Entities

Not applicable.

1.H. Contracting of Reserves

Not applicable.

1.I. Scheduling

1.I.1. Principles

The scheduling carried out by a Scheduling Agent, in accordance with this Chapter, is based on several elements: the Forecast Dispatch Schedule as well as the technical performance parameters and constraints. The Order Recipient also participates in this mechanism by sending a Final Dispatch Schedule to RTE when necessary.

1.I.1.1. Scheduling relating to the Balancing Mechanism

In accordance with the obligations of Chapter 2, when a Balancing Service Provider has to perform the role of Scheduling Agent, then the Scheduling Agent schedules the active power of the SE or SEs that make up each BE in its Balancing Perimeter. Where an SE is not part of a BE, this scheduling enables RTE to mobilise available power if there are insufficient Balancing Bids on the Balancing Mechanism. The Scheduling Agent also declares the performance parameters and technical constraints of the Generation Units and Stationary Storage Sites of the SEs in his Scheduling Perimeter.

1.1.1.2. Scheduling relating to the Frequency Ancillary Services

In accordance with the obligations of Chapter 4, which require a Reserve Provider to perform the role of Scheduling Agent, it schedules the Frequency Containment and Automatic Frequency Restoration Reserves of the SEs or Consumption SEs that make up each RPG in its Reserve Perimeter. The Frequency Containment Reserve (respectively Automatic Frequency Restoration Reserve) taken into account at the Reserve Providing Group level is the sum of the Frequency Containment Reserves (respectively Automatic Frequency Restoration Reserves) scheduled on each SE or Consumption SE making up the Reserve Providing Group.

- The upward Frequency Containment Reserve on the Final Dispatch Schedule $FCR_{H,PM}$ for one RPG_i for one 5-Minute Interval t is calculated using the following formula:

$$FCR_{H,PM}(RPG_i, t) = \sum_{j=1}^J FCR_{H,PM}(SE_j, t)$$

- The downward Frequency Containment Reserve on the Final Dispatch Schedule $FCR_{B,PM}$ for one RPG_i for one 5-Minute Interval t is calculated using the following formula:

$$FCR_{B,PM}(RPG_i, t) = \sum_{j=1}^J FCR_{B,PM}(SE_j, t)$$

- The upward Automatic Frequency Restoration Reserve on the Final Dispatch Schedule $aFRR_{H,PM}$ for one RPG_i for one 5-Minute Interval t is calculated using the following formula:

$$aFRR_{H,PM}(RPG_i, t) = \sum_{j=1}^J aFRR_{H,PM}(SE_j, t)$$

- The downward Automatic Frequency Restoration Reserve on the Final Dispatch Schedule $aFRR_{B,PM}$ for one RPG_i for one 5-Minute Interval t is calculated using the following formula:

$$aFRR_{B,PM}(RPG_i, t) = \sum_{j=1}^J aFRR_{B,PM}(SE_j, t)$$

Where, in the above formulae:

- J : the set of SEs and/or Consumption SEs j making up the RPG_i ;
- $FCR_{H,PM}(SE_j, t)$, $FCR_{B,PM}(SE_j, t)$, $aFRR_{H,PM}(SE_j, t)$, $aFRR_{B,PM}(SE_j, t)$: the values of the Frequency Containment and Automatic Frequency Restoration Reserves, respectively upward and downward, for the 5-Minute Interval t , for the last Final Dispatch Schedule validated by RTE for the SE_j or the Consumption SE_j .

The Scheduling Agent declares to RTE on D-1 the Frequency Containment and Automatic Frequency Restoration Reserves that it will make available to RTE on Day D. These schedule declarations may be amended on an intraday basis.

The Final Dispatch Schedule of the Reserve Providing Group is designated as being the sum of the Final Dispatch Schedules of its constituent SEs or Consumption SEs.

In order for RTE to guarantee the reliability of the PTS, the Scheduling Agent must schedule reserves in such a way that its Reserve Balances, in the capacity of Reserve Provider, are positives or zeros.

The Scheduling of a load reduction in the service of the market as provided for in the NEBEF Terms and Conditions, the carrying out of a balancing operation requested by RTE under Chapter 2 of the Rules (not explicitly amending the Frequency Containment and Automatic Frequency Restoration Reserve contributions), or the carrying out of an interruptibility order, involving a Consumption Site or Generation Unit of an SE or Consumption SE with scheduled reserves, does not absolve the Reserve Provider from providing reserves to RTE and activating them. In the event that the Frequency Containment and Automatic Frequency Restoration Reserve schedules and declarations of provision of capacities contracted by RTE within the framework of other demand response mechanisms (interruptibility, FRR and RR capacities, demand response call for tenders) cannot be implemented simultaneously without exceeding the maximum available capacities of the underlying facilities, RTE shall cancel the Frequency Containment and Automatic Frequency Restoration Reserve schedules.

1.1.1.2.1. Limitations for Scheduling on frequency Ancillary Services

For each Reserve Providing Group, the scheduling prepared by the Scheduling Agent must comply with the intrinsic characteristics of the Reserve Providing Group defined in Chapter 4 of the Rules.

For each Reserve Providing Group, the Frequency Containment and Automatic Frequency Restoration Reserve capacity scheduled for the SEs or Consumption SEs making up the Reserve Providing Group (whether Forecast Dispatch Schedules or Final Dispatch Schedules) must comply with the following conditions:

- The sum of the Time Series for Participation in the upward Frequency Containment Reserve for all the SEs or Consumption SEs making up the RPG is less than or equal to the sum of the Certified Market Capacity of upward Frequency Containment Reserve and the Certified Market Capacity of upward Automatic Frequency Restoration Reserve of the Reserve Providing Group;
- The sum of the Time Series for Participation in the downward Frequency Containment Reserve for all the SEs or Consumption SEs making up the RPG is less than or equal to the sum of the Certified Market Capacity of downward Frequency Containment Reserve and the Certified Market Capacity of downward Automatic Frequency Restoration Reserve of the Reserve Providing Group;
- The sum of the Time Series for Participation in the upward Automatic Frequency Restoration Reserve for all the SEs or Consumption SEs making up the RPG is less than or equal to the Certified Market Capacity of upward Automatic Frequency Restoration Reserve of the Reserve Providing Group;

- The sum of the Time Series for Participation in the downward Automatic Frequency Restoration Reserve for all the SEs or Consumption SEs making up the RPG is less than or equal to the Certified Market Capacity of downward Automatic Frequency Restoration Reserve of the Reserve Providing Group;
- The sum of the Time Series for Participation in the Frequency Containment Reserve and Automatic Frequency Restoration Reserve for all the SEs or Consumption SEs making up the RPG is less than or equal to the upward Maximum Reserve of the Reserve Providing Group;
- The sum of the Time Series for Participation in the Frequency Containment Reserve and Automatic Frequency Restoration Reserve for all the SEs or Consumption SEs making up the RPG is less than or equal to the downward Maximum Reserve of the Reserve Providing Group.

The scheduling resolution is 1 MW. The Time Series for Participation in the Frequency Containment Reserve and Automatic Frequency Restoration Reserve are truncated to the nearest whole number. For each Reserve Providing Group, the scheduled reserve (1 MW resolution) must be less than or equal to the certified maximum reserve (0.1 MW resolution).

For each Reserve Providing Group, the Automatic Reserve capacity scheduled for the SEs or Consumption SEs making up the Reserve Providing Group must be a fixed value per 15-Minute Interval.

1.1.2. Forecast Dispatch Schedule

The Forecast Dispatch Schedules are transmitted by the Scheduling Agent and are used by RTE to identify Congestion, calculate the forecast imbalance of the System, estimate the Required, Available and Operational Margins published on the RTE Website and, if relevant, to alert the public authorities, in accordance with the specifications of the PTS.

The Scheduling Agent is required to prepare and send Forecast Dispatch Schedules.

The Forecast Dispatch Schedules are transmitted for information purposes and are prepared on the basis of the information available to the Scheduling Agent. The Scheduling Agent undertakes to make every effort to ensure the quality of its scheduling.

1.1.2.1. Content of the Forecast Dispatch Schedule

In accordance with the IS Terms and Conditions, a Forecast Dispatch Schedule transmitted to RTE by a Scheduling Agent must contain the information given below, for each of its Scheduling Entities and Consumption Scheduling Entities in its Scheduling Perimeter:

1. Entity identifier;
2. Delivery Day concerned;
3. Forecast active power time series, in MW;
4. Forecast time series, in MW, of the Participation in the Upward Frequency Containment Reserve;
5. Forecast time series, in MW, of the Participation in the Downward Frequency Containment Reserve;
6. Forecast time series, in MW, of the Participation in the Upward Automatic Frequency Restoration Reserve;

7. Forecast time series, in MW, of the Participation in the Downward Automatic Frequency Restoration Reserve.

The values of the five power time series of an entity may be established to 1/1000th of a MW. RTE uses values truncated to the MW.

The resolution of the power time series is 5, 15 or 30 minutes. After the date PR₁₅, the option of providing a power time series at 30 minutes resolution will be withdrawn. For each SE and Consumption SE making up its Scheduling Perimeter, the Scheduling Agent specifies the resolution of its Forecast Dispatch Schedule to RTE. For a Delivery Day D, a change in resolution must be declared no later than D-8 at 23:59, in accordance with the IS Terms and Conditions. If there is no declaration, the resolution of the Forecast Dispatch Schedule is set to 30 minutes (15 minutes after date PR₁₅).

In the case of a Standard mFRR or RR Bid formulated by a Balancing Service Provider on a BE made up of SEs, the resolution of the power time series of the Forecast Dispatch Schedule is 5 minutes.

The IS Terms and Conditions specify the content of each power time series for the declarations and Redclarations made under the conditions provided for in Article 1.1.2.3 as well as the content of the time series for the Delivery Days affected by the change to Winter Time and the change to Summer Time.

For Consumption Scheduling Entities, the forecast active power time series values are set to 0.

If RTE receives several successive Forecast Dispatch Schedules with the same information (1. and 2. listed in this Article), the successive amendments to the values (3., 4., 5., 6., et 7. listed in this Article) constitute updates to the Forecast Dispatch Schedule. The last Forecast Dispatch Schedule accepted will take precedence and replace the previously approved Forecast Dispatch Schedules.

1.1.2.2. Conditions for approval of a Forecast Dispatch Schedule

The cumulative conditions for approval of a Forecast Dispatch Schedule are the following:

1. the Forecast Dispatch Schedule contains all the information listed in Article 1.1.2.1;
2. the Scheduling Agent has a Participation Agreement valid until at least the Delivery Day concerned;
3. the Forecast Dispatch Schedule complies with the conditions and formalities described in the IS Terms and Conditions;
4. the forecast active power time series only contains values established at 1/1000th of a MW;
5. the time series for Participation in the Frequency Containment Reserve and Automatic Frequency Restoration Reserve only present positive values established at 1/1000th of a MW or null values;
6. the time of receipt by RTE of the Forecast Dispatch Schedule must be between 00:00 on D-7 inclusive and 22:00 on D exclusive for a Delivery Day D;
7. if the Delivery Day is Day D, the five power time series must not amend the power values scheduled prior to the next Gate Closure Time plus the Neutralisation Lead Time;
8. the resolution of the five power time series is accordance with the resolution specified by the Scheduling Agent to RTE pursuant to Article 1.1.2.1;

9. the five power time series are compatible with the declarations of performance parameters and technical constraints in force at the Gate Closure concerned;
10. the values redeclared for the power time series on the Forecast Dispatch Schedule must not be in any sense contrary to the Balancing Orders issued by RTE for the associated BE, where the Reason for these Orders is to deal with Congestion or the reconstitution of margins and where the Deactivation Time of at least one of these Balancing Orders has been specified and has not yet passed;

The conditions to be met for the approval of the Forecast Dispatch Schedule depend on the due date:

- For an initial declaration on D-1: see Article 1.1.2.3.1;
- For an intraday Redeclaration: see Article 1.1.2.3.2.

1.1.2.3. Process for declaration of Forecast Dispatch Schedules

1.1.2.3.1. Initial Declaration on D-1

The scheduling system is made up of three (3) Gate Closures on D-1 positioned at 12:30, 15:00 and at the System Access Deadline.

- Before 12:30, then before 15:00: The Scheduling Agent transmits to RTE after 0:00 on D-7 and before 12:30 on D-1, for information purposes, a Forecast Dispatch Schedule as defined in Article 1.1.2.1 specifying the forecast active power time series for each entity included in its Scheduling Perimeter. The Scheduling Agent repeats this action before 15:00 on D-1 for D. The Scheduling Agent undertakes to make every effort that the forecast active power values transmitted at 12:30 then 15:00 take into account all of the information it has available at this point in time on Day D-1. RTE may contact the Scheduling Agent to obtain information about the preparation of the forecast active power time series.
- Before the System Access Deadline: The Scheduling Agent transmits to RTE a Forecast Dispatch Schedule, as defined in Article 1.1.2.1, no later than the System Access Deadline on D-1 for each entity included in its Scheduling Perimeter. The Scheduling Agent undertakes to make every effort that the forecast active power values transmitted at the System Access Deadline take into account all of the information it has available at this time on Day D-1, including information related to the first Intraday Auction.

Upon receipt of a Forecast Dispatch Schedule by RTE, RTE verifies that conditions 1 to 8 defined in Article 1.1.2.2 are met. If any of these criteria are not met, RTE informs the Scheduling Agent of the rejection of the Forecast Dispatch Schedule and the reason for the rejection. The rejection of a Forecast Dispatch Schedule leads to the rejection of all of the associated power time series for this SE.

Then, at the Gate Closure Time on D-1 following the receipt time, RTE verifies that condition 9 of Article 1.1.2.2 is met:

- if this condition is not met, RTE informs the Scheduling Agent of the rejection of the Forecast Dispatch Schedule and the reason for the rejection.

- if this condition is met, the initial Forecast Dispatch Schedule or its update is Approved, and the Forecast Dispatch Schedule is consequently taken into account by the Scheduling Agent and by RTE.

Failing transmission within the specified deadline, the Parties may meet in order to agree upon the measures to be taken. If the Scheduling Agent has not transmitted a Forecast Dispatch Schedule for Delivery Day D for one or more entities in its Scheduling Perimeter, the time series for the Forecast Dispatch Schedule traced by RTE for the entities concerned are equal to zero.

1.1.2.3.2. Redeclarations of Forecast Dispatch Schedules in intraday

- Before the date PR₄, the scheduling system is made up of 24 intraday Redeclaration Gates positioned on each Hour. The first intraday Gate for Day D is the 23:00 gate on D-1. The last intraday Gate for Day D is the 22:00 Gate on D.
- After the date PR₅, the scheduling system is made up of 96 intraday Redeclaration Gates positioned on each Quarter-Hourly Interval. The first intraday Gate for Day D is the 23:00 gate on D-1. The last intraday Gate for Day D is the 22:45 Gate on D.
- After the date PR₆, an additional intraday Redeclaration Gate is positioned at 18:00 on D-1. The first intraday Gate for Day D is the 18:00 Gate on D-1 and the second intraday Gate for Day D is the 23:00 Gate on D-1. The last intraday Gate for Day D is the 22:45 Gate on D.

The Neutralisation Lead Time is set at 1 Hour.

The Scheduling Agent updates the power time series values after the next Gate Closure Time plus the Neutralisation Lead Time by transmitting a new declaration of the Forecast Dispatch Schedule to RTE. In particular, the Scheduling Agent undertakes to make every effort to ensure that the Forecast Dispatch Schedules transmitted during the intraday Gate positioned two hours after an Intraday Auction take into account the information related to this Intraday Auction. On receipt of an update to the Forecast Dispatch Schedule, RTE verifies that all of the conditions 1. to 8. of Article 1.1.2.2 are met. If any of these criteria are not met, RTE informs the Scheduling Agent of the rejection of the update to the Forecast Dispatch Schedule and the reason for the rejection. The rejection of the update to a Forecast Dispatch Schedule leads to the rejection of all of the associated power time series for this SE in the Forecast Dispatch Schedule.

Then at the Gate Closure Time following the receipt time of a Forecast Dispatch Schedule and no later than 15 minutes after the latter, RTE verifies that conditions 9. and 10. of Article 1.1.2.2 are met:

- If either of the two conditions is not met, RTE informs the Scheduling Agent of the rejection of the Forecast Dispatch Schedule and the reason for the rejection. The rejection of a Forecast Dispatch Schedule leads to the rejection of all of the associated power time series for this Scheduling Entity.
- If they are met, the update of the Forecast Dispatch Schedule is then Approved, this approval consequently amending the Forecast Dispatch Schedule for the period following the Neutralisation Lead Time.

If a Gate is processed in Backup Mode, the deadline for verifying Forecast Dispatch Schedule Redeclarations is 20 minutes.

1.1.2.3.3. Handling cases of late publication of the daily market results

In cases where all of the designated NEMOs in France publish their results at Time T, later than 13:05, the schedules for the processes defined in Article 1.1.2.3.1 are amended as follows.

Case 1. 13:05 < T ≤ 13:45

- Before T + 2:00: Sending by the Scheduling Agent of the second transmission of forecast active power Time Series for each SE.
- Before T + 3:30: Sending by the Scheduling Agent of the following items:
 - o Final Forecast Dispatch Schedules,
 - o Declaration of Performance Parameters and Technical Constraints,
 - o Balancing Bids,
 - o Bid Usage Conditions.

Case 2. 13:45 < T ≤ 14:00

- Before 15:45: Sending by the Scheduling Agent of the second transmission of forecast active power Time Series for each SE.
- Before 17:15: Sending by the Scheduling Agent of the following items:
 - o Final Forecast Dispatch Schedules,
 - o Declaration of Performance Parameters and Technical Constraints,
 - o Balancing Bids,
 - o Bid Usage Conditions.

Case 3. 14:00 < T ≤ 14:30

- Before T + 1:45 and no later than 16:00: Sending by the Scheduling Agent of the second forecast active power Time Series for each SE.
- Before 17:15: Sending by the Scheduling Agent of the following items:
 - o Final Forecast Dispatch Schedules,
 - o Declaration of Performance Parameters and Technical Constraints,
 - o Balancing Bids,
 - o Bid Usage Conditions.

For the three cases listed above, RTE Notifies the operational contact persons on D-1 as referred to in the Participation Agreement to the Rules, by email and as soon as possible, of the timetables for the various transmissions.

These timetables are rounded up to the nearest multiple of 5 minutes.

1.1.2.4. Handling of inconsistencies in the Forecast Dispatch Schedule

In cases where RTE detects an inconsistency between the Forecast Dispatch Schedule and the declaration of performance parameters and technical constraints in accordance with Article 1.1.3, and/or, if applicable, the Bid Usage Conditions of the BE concerned in accordance with Chapter 2, and/or the commitments made within the framework of the forward contracting, RTE informs the Scheduling Agent of it. If this was detected by the Scheduling Agent, it informs RTE of it.

- If the inconsistency is detected on D-1 after the System Access Deadline (HLAR) and before 23:00, the Scheduling Agent and RTE agree:
 - o Either of the need for the Scheduling Agent to resend to RTE electronically the Forecast Dispatch Schedule file incorporating the correction as soon as possible. The Scheduling Agent undertakes to amend in this file only the Forecast Dispatch Schedule for the Scheduling Entity on which the anomaly was detected;
 - o Or to correct the anomaly at the following 23:00 intraday Gate Closure.
- If the inconsistency is detected intraday, the Scheduling Agent is required to Notify RTE of the correction of the inconsistency within 15 Minutes of RTE's request. If this is not done, RTE reserves the right to regularise the Forecast Dispatch Schedule.

1.1.2.5. Implementation of Forecast Dispatch Schedules

The Scheduling Agent:

- Must implement in the same way Forecast Dispatch Schedules or updates to Forecast Dispatch Schedules that have been approved by RTE.
- Must not implement Forecast Dispatch Schedules or updates to Forecast Dispatch Schedule rejected by RTE.

The implementation of Forecast Dispatch Schedules or updates to Forecast Dispatch Schedules must take account of balancing operations already transmitted by RTE.

The expected behaviour of an SE at a Time Interval for which the approved Forecast Dispatch Schedule includes a variation of active power in relation to the previous Time Interval is the following: the SE begins the variation of active power at the start of the Time Interval to achieve the target value entered in the approved Forecast Dispatch Schedule. The target value is achieved as soon as possible, and in any case before the end of the Time Interval for which the variation is planned.

In the event that RTE does not make available the restitution file of approvals and/or rejections of updates to intraday Forecast Dispatch Schedules at Gate G or in case of cancellation of Gate G, the Scheduling Agent will not implement the Redeclarations submitted since the last Gate G-1 and must quickly contact RTE by telephone. Similarly, if RTE notices a dysfunction in the provision of the restitution file of approvals and/or rejections of Forecast Dispatch Schedule Redeclarations, RTE must quickly contact the Scheduling Agent by telephone.

The Forecast Dispatch Schedule of an SE containing Generation Units for which output is of an intermittent nature because of the technology in use or operating constraints, reflects the Scheduling Agent's most accurate view of generation forecasts for the various resources.

Moreover, in the case of meaningful discrepancies between the achieved and Forecast Dispatch Schedule transmitted to RTE by a Scheduling Agent for its SEs for which output is of an intermittent nature because of the technology in use or operating constraints, a feedback review shall be carried out between RTE and the Scheduling Agent to identify the origin of the discrepancies and to determine potential means of improvement.

Any non-compliance with these procedures which may endanger Electricity System Security shall be identified and subjected to an in-depth analysis by RTE in conjunction with the Scheduling Agent.

1.1.2.6. Traceability of Forecast Dispatch Schedules

RTE constructs the Forecast Dispatch Schedules in 5-Minute Intervals in the case where the resolution of the Forecast Dispatch Schedule transmitted by the Scheduling Agent is different from 5 minutes.

These schedules, composed of five time series, known as Forecast Dispatch Schedules Traced by RTE, are established based on the Forecast Dispatch Schedule Time Series in 15-Minute or 30-Minute Intervals Approved by RTE. For every 5-Minute Interval of the Forecast Dispatch Schedule traced by RTE, the power is equal to the power declared over the 15-Minute or 30-Minute Interval which includes the 5-Minute Interval. In accordance with Article 1.1.2.1, from the date PR₁₅, the option of providing 30-Minute Interval time series will be withdrawn.

1.1.3. Performance parameters and technical constraints

1.1.3.1. Declaration of performance parameters and technical constraints

The Scheduling Agent declares the performance parameters and technical constraints of the Generation Units and Stationary Storage Sites of all the SEs included in the Scheduling Perimeter. This declaration must, as a minimum, include the information listed below:

- highest and lowest possible values of active power, Minimum Power, Maximum Power and application time slots where limits apply;
- availability for participation in Primary Frequency Control, corresponding volume of power and time slots for any unavailability;
- availability for participation in Secondary Frequency Control, corresponding volume of power and time slots for any unavailability;
- availability for participation in voltage control and any limits on the possibilities for absorption and reactive power supply;
- tests planned with indications of the time slots and the resulting limits on performance parameters;
- temporary dynamic and operating constraints, in particular the possibilities of shutdowns, particularities concerning start-up and shutdown times, operating levels to be respected;
- constraints specific to hydroelectric Generation Units, such as admissible and initial values characterising the performances associated with the state of the falls (number of generator sets, extreme or imposed points of operation, etc.);
- prior notice times for Generation Units available during shutdown;
- provisional deadlines for return to availability for unavailable Generation Units.

1.1.3.2. Transmission of the declaration of performance parameters and technical constraints

1.1.3.2.1. Early transmission

The Scheduling Agent transmits to RTE no later than 12:30 on D-1 for D its forecasts relating to the information defined in Article 1.1.3.1 on the performance parameters and technical constraints of the Generation Units and Stationary Storage Sites within its Scheduling Perimeter.

These forecasts are established on the basis of the information available to the Scheduling Agent at this point in time on Day D-1

1.1.3.2.2. Transmission at the System Access Deadline

The Scheduling Agent transmits to RTE, no later than the System Access Deadline on D-1 for D, the declaration of performance parameters and technical constraints for its Generation Units and Stationary Storage Sites, including the information specified in Article 1.1.3.1.

Failing transmission within the time limit defined in the above paragraph, the Parties shall meet in order to agree upon the measures to be taken.

If the Parties are unable to reach agreement, RTE uses a default declaration which is the last declaration transmitted by the Scheduling Agent.

The format and procedure for the transmission of performance parameters and technical constraints must be in accordance with the IS Terms and Conditions.

1.1.3.2.3. Redeclaration at Gate Closures of the performance parameters and technical constraints

- Before the date PR₄, the Scheduling Agent may, after the System Access Deadline, redeclare its performance parameters and technical constraints, by filing Redeclarations at one of the 24 intraday Gates positioned on each Hour.
- After the date PR₅, the Scheduling Agent may, after the System Access Deadline, redeclare its performance parameters and technical constraints, by filing Redeclarations at one of the 96 intraday Gates positioned on each Quarter-Hourly Interval.

The first intraday Redeclaration Gate for the Day D is the 23:00 Gate on D-1.

On Days on which the Hour changes (from Winter Time to Summer Time and vice versa), the 02:00 Gate is not open, nor the 02.15, 02:30, 02:45 after the date PR₅.

A Redeclaration includes the following information:

- designation of the Scheduling Agent and SE;
- time period for applying the amendment;
- new value requested for the application time period;
- nature of the element amended.

If RTE notices a clear inconsistency in the declaration of the performance parameters and technical constraints and/or, if applicable, the Bid Usage Conditions of the BEs associated with the SEs involved, it advises the Scheduling Agent which is required to Notify RTE of the correction of the inconsistency within 15 Minutes of RTE's request. If this is not done, RTE reserves the right to regularise the technical constraints and Bid Usage Conditions.

1.1.3.2.4. Redclarations of performance parameters and technical constraints outside Gates

The Scheduling Agent redeclares, by email, fax or telephone, its performance parameters and technical constraints, outside the Gate mechanism and without a Neutralisation Lead Time and, more generally, outside the Specific Provisions set out in Articles 1.1.3.2.2 and 1.1.3.2.3, in the cases listed below:

- uncontrollable problem on a Generation Unit, Stationary Storage Site, or Consumption Site, or order from the safety authority. The Redclaration must be transmitted as soon as it becomes known by the Scheduling Agent. The Scheduling Agent Notifies RTE of the return deadline for availability of the Generation Unit or performance as soon as it becomes known,
- return to availability of a Generation Unit, Stationary Storage Site, or Consumption site. The Redclaration must be transmitted as soon as it becomes known to the Scheduling Agent and amendments to the deadline for the returns to availability must be redeclared as soon as they become known by the Scheduling Agent,
- uncontrolled hydropower input by the Generator,
- hydropower input on a Scheduling Entity resulting from the activation of a Balancing Bid outside of its Activation Period (asynchronous influence).

At RTE's request, the Scheduling Agent Notifies RTE of all the elements justifying the technical constraint that led to the Redclaration.

RTE takes responsibility for the traceability of Redclarations of performance parameters and technical constraints and their potential impact on the Forecast Dispatch Schedule (and the Final Dispatch Schedule traced by RTE). Consequently, the formulation of Redclarations of performance parameters and technical constraints by the Scheduling Agent must be sufficiently explicit, notably concerning power, Ancillary Services and duration.

The rules for rounding Hours for entering Redclarations of performance parameters and technical constraints are as follows:

- if the Redclaration takes effect immediately:
 - o minutes 0, 1, 2, 3, and 4 are rounded up to the nearest 5th minute;
 - o minutes 5, 6, 7, 8 and 9 are rounded up to the nearest 10th minute.
- if the Redclaration takes effect at times specified by the Scheduling Agent, these times are not rounded.

The transmission by the Scheduling Agent of the end of a problem implies, in the absence of any additional information, a return to the last Final Dispatch Schedule for the SE concerned.

1.1.4. Final Dispatch Schedule

The Final Dispatch Schedule followed by an SE corresponds to the last Forecast Dispatch Schedule received for that SE on D-1 amended by any Redeclarations of Forecast Dispatch Schedules Approved by RTE and/or Redeclarations of performance parameters and technical constraints and/or Activations of Balancing Bids by RTE and/or Immediate Implementation Orders.

The Final Dispatch Schedule followed by a group of Sites not making up an SE and belonging to a BE corresponds to the expected operation by RTE for this group of Sites after Activation of a Balancing Bid on the BE. In this case, the active power of the Final Dispatch Schedule time series describes the expected power following the Balancing Orders on the BE made up of the group of Sites concerned.

1.1.4.1. Compliance with the Final Dispatch Schedule by the Scheduling Agent

The Scheduling Agent is required to ensure compliance with the Final Dispatch Schedule for SEs and of groups of Sites not making up an SE and belonging to a BE.

If this is impossible, it must inform RTE without undue delay through Redeclarations of performance parameters and technical constraints in accordance with Article 1.1.3.2.4.

While waiting for further instructions from RTE, it is required to comply with the Final Dispatch Schedule quintuplet, in descending order of priority as follows:

- its Symmetric or Asymmetric Participation in the Frequency Containment Reserve;
- its Symmetric or Asymmetric Participation in the Automatic Frequency Restoration Reserve;
- its scheduled power.

RTE monitors, in real time wherever possible, compliance with the Final Dispatch Schedule, and may contact the Scheduling Agent in the event of a deviation. When a repeated non-compliance with the Final Dispatch Schedule is identified as causing harm to the management of the power system, RTE may contact the Scheduling Agent to establish the cause(s) of this deviation. If this approach does not lead to a lasting solution to the problem, RTE may hold the Scheduling Agent contractually liable, in accordance with the procedures defined in the General Provisions. The monitoring procedures for Symmetric or Asymmetric Participations in the Frequency Containment and Automatic Frequency Restoration Reserves and the actions undertaken by RTE in the event of a deviation in the said Participations in relation to the Final Dispatch Schedule are defined in Chapter 4 of the Rules.

1.1.4.2. Transmission of the Final Dispatch Schedule by the Order Recipient

The procedures provided for in this Article are applicable:

- for Standard mFRR Bids
- for Standard RR Bids;
- from a date PR₃, which will be Notified by RTE to all Balancing Service Providers with a notice period of 2 Months, for Specific Bids.

In accordance with the procedures provided for in the IS Terms and Conditions, the Balancing Service Provider declares, for each BE, whether or not the Order Recipient transmits one or more Final Dispatch Schedules when it receives a Balancing Order for a Standard mFRR or RR Bid on the BE. The Balancing Service Provider is required to make this declaration before sending any Standard mFRR or RR Bid on the BE.

In accordance with the procedures provided for in the IS Terms and Conditions, the Balancing Service Provider declares, for each BE, whether or not the Order Recipient transmits one or more Final Dispatch Schedules when it receives a Balancing Order for a Specific Bid on the BE. The Balancing Service Provider is required to make this declaration before sending any Specific Bid on the BE.

If no declaration is received from the Balancing Service Provider, RTE considers that the Order Recipient has not transmitted a Final Dispatch Schedule on receipt of a Balancing Order.

The Balancing Service Provider may amend its declaration up until D-2 23:59.

In that case, all of the following procedures apply:

- one or more Final Dispatch Schedules are transmitted to RTE by the Order Recipient for each Balancing Order transmitted in the IS application dedicated to the transmission of Balancing Orders, within a deadline of 2 minutes of having approved the Balancing Order;
- a Final Dispatch Schedule is expected for each of the SEs making up a BE not made up of Stationary Storage Sites;
- a Final Dispatch Schedule is expected for the perimeter of the Sites making up a BE and not belonging to any SE.
- a Final Dispatch Schedule is expected for the perimeter of the Stationary Storage Sites making up a BE.

If RTE Activates a Standard RR Bid over the Delivery Period [T ; T+1h], the Order Recipient is required to send a Final Dispatch Schedule, as a minimum, for the period [T-30' ; T+1h05]. The transmission of Final Dispatch Schedules by the Order Recipient is carried out in accordance with the procedures provided for in the IS Terms and Conditions.

In the event of Scheduled Activation of mFRR by RTE over the Delivery Period [T ; T+15'], the Order Recipient is required to send a Final Dispatch Schedule, as a minimum, for the period [T-10' ; T+20']. In the event of Direct Activation of mFRR by RTE over the Delivery Period [T ; T+15'], the Order Receiver is required to send a Final Dispatch Schedule, as a minimum, for the period [T-10' ; T+35']. The transmission of Final Dispatch Schedules by the Order Recipient is carried out in accordance with the procedures provided for in the IS Terms and Conditions.

1.1.4.3. Traceability of the Final Dispatch Schedule

For each SE, and for each group of Sites making up a BE and not belonging to any SE, RTE traces two Final Dispatch Schedules at 5-Minute Intervals.

The first Final Dispatch Schedule Traced by RTE, called the Theoretical Final Dispatch Schedule, is established on the basis of:

- the Forecast Dispatch Schedule traced at 5-Minute Intervals for SEs in accordance with Article 1.1.2.6 ;

- the expected power under Activated Balancing Bids. If a Standard mFRR or RR Bid is Activated ending at hh:mm, RTE makes the connection between the power expected under the Standard Bid at hh:mm - 5' and the Forecast Dispatch Schedule traced by RTE for the interval [hh:mm ; hh:mm + 5'].

The second Final Dispatch Schedule traced by RTE, called the Actual Final dispatch Schedule, corresponds to:

- the Final Dispatch Schedule transmitted by the Order Recipient on receipt of a Balancing Order, or;
- the Theoretical Final Dispatch Schedule traced by RTE if no Final Dispatch Schedule has been transmitted by the Order Recipient on Receipt of a Balancing Order or was transmitted after the deadline specified in Article 1.1.4.2.

When, following Activation of a Specific Bid:

- the Order Recipient transmits to RTE all the Final Dispatch Schedules for the SEs and Sites which do not make up an SE in accordance with Article 1.1.4.2 and,
- the sum of the Final Dispatch Schedules transmitted meets all of the conditions specified in Article 1.1.4.4 and,
- the BE is not subject to a balancing capacity procurement contract under the Balancing Mechanism for the Day on which the said Activation took place (Manual Frequency Restoration Reserve, Replacement Reserve, Demand Response Call for Tenders, contract prior to D-1),

then the Theoretical Final Dispatch Schedules traced by RTE for this BE are replaced by the Final Dispatch Schedules transmitted by the Order Recipient on receipt of a Balancing Order.

The Final Dispatch Schedules traced by RTE include the following items:

- Generation time series in MW;
- Time Series, in MW, of Symmetric or Asymmetric Participation in the Frequency Containment Reserve;
- Time Series, in MW, of Symmetric or Asymmetric Participation in the Automatic Frequency Restoration Reserve.

1.1.4.4. Approval of the Final Dispatch Schedule transmitted by the Balancing Service Provider following Activation of a Specific Bid

The following cumulative conditions must be met before the Final Dispatch Schedule transmitted by the Order Recipient can be taken into account for the construction of the Theoretical Final Dispatch Schedule traced by RTE following Activation of a Specific Bid:

- If the Activation Time is specified, the power of the Final Dispatch Schedules must be:
 - o greater than the setpoint power resulting from the Balancing Order up to the 5-Minute Interval preceding the Activation Time minus 5 minutes, for Downward Balancing Orders;

- less than the setpoint power resulting from the Balancing Order up to the 5-Minute Interval preceding the Activation Time minus 5 minutes, in all other cases;
- equal to the Power of the Forecast Dispatch Schedules (or 0 if there is no Forecast Dispatch Schedule) up to the 5-Minute Interval preceding the Activation Time:
- minus the power variation requested resulting from the Balancing Order divided by the Gradient, or;
- minus the DMO minus 5 minutes if the Gradient is not specified;
- In all cases, throughout the period between the Balancing Start Time and the Balancing End Time, the power of the Final Dispatch Schedules must be:
 - greater than the setpoint power reduced by max (10 MW; 10% of the setpoint power in absolute value), for Downward Balancing orders down on BEs offering Implicit Bids;
 - lower than the setpoint power increased by max (10 MW; 10% of the setpoint power in absolute value), for all other cases;
- In all cases, the power of the Final Dispatch Schedules must:
 - be equal to the Power of the Forecast Dispatch Schedules (or 0 if there is no Forecast Dispatch Schedule) no later than 5 minutes after the Deactivation Time increased by the DMO (or the Gradient multiplied by the power variation),
 - correspond to a variation in power corresponding to the direction of the bid activated.

1.1.5. Unscheduled Unavailability of the Network

1.1.5.1. Unscheduled Unavailability of the Upstream Network excluding Force Majeure events

In the event of Unscheduled Unavailability of the Upstream Network, excluding Force Majeure events, the provisions relating to PTS Network Flexibilities or those of Chapter 2 apply.

1.1.5.2. Unscheduled Unavailability of the Generation Feed Network or Unavailability of the Network following a Force Majeure event

RTE informs the Scheduling Agent of any Unscheduled Unavailability of the Generation Feed Network, or any Unavailability of the Network following a Force Majeure event, affecting a GU attached to its Scheduling Perimeter.

After a dialogue process, a new Forecast Dispatch Schedule is traced by RTE.

When the Unscheduled Unavailability ends, RTE informs the Scheduling Agent, which transmits to RTE a Forecast Dispatch Schedule Redeclaration.

These Redeclarations are made outside the Gate Closure mechanism and with no Neutralisation Lead Time and, more generally, outside the Specific Provisions set out in Article 1.1.2.3.2.

1.1.5.3. Unscheduled Unavailability of the Upstream Network, considered as originating from the Generation Feed Network, following incorrect information from RTE or due to a lack of information

In the event of Unscheduled Unavailability of the Upstream Network:

- that has resulted in a total or partial limitation of the Injection of a Generation Unit connected to the PTS, and
- when this Unavailability was initially declared by RTE as originating from the Generation Feed Network or, in the absence of information communicated by RTE, was considered by default as originating from the Generation Feed Network,

RTE shall compensate the Balance Responsible Party, upon request, for the costs incurred in rebalancing its Perimeter, in accordance with Chapter 3.

1.1.5.4. Unscheduled Unavailability of the Generation Feed Network initially declared by RTE as originating from the Upstream Network

In the event of Unscheduled Unavailability of the Generation Feed Network:

- that has resulted in a total or partial limitation of the Injection of a Generation Unit connected to the PTS,
- and when this Unavailability was initially declared by RTE as originating from the Upstream Network,

RTE shall compensate the Balance Responsible Party, upon request, for the costs related to any imbalances generated within its Perimeter, in accordance with Chapter 3.

1.J. Build-up of energy bids

Not applicable.

1.K. Use of energy bids by RTE

1.K.1. Operation in case of insufficient Balancing Bids

1.K.1.1. Notification of switch to degraded mode

In accordance with the procedures of Chapter 2, and in the event that RTE decides to switch to degraded mode for a Time Slot over which the insufficiency of the Balancing Bid could not be resolved in advance, RTE informs the Scheduling Agents of the switch to degraded mode by making available a message of a potential requirement to activate additional resources. This information, except in cases of extreme urgency, is declared in advance and is published on the RTE Website.

The Balancing Service Providers are also informed of this switch to degraded mode so they can transmit the bids and data which RTE requires, in accordance with the procedures described in Section 2.

The Scheduling Agent transmits to RTE the technically available unused power, for each SE not making up a BE, in the form of a pair {power; duration} that can be called on during the degraded mode, supplemented by any constraints linked to the use of this SE. This information is transmitted to RTE as soon as possible by email or fax by the Scheduling Agent. RTE may call on the power thus offered under the conditions described in Chapter 2.

For SEs included in the same hydraulic valley, the information may be transmitted for the entire valley.

The switch to degraded mode operation due to insufficient Balancing Bids opens to RTE the courses of action identified in Chapter 2 of the Rules.

1.K.1.2. Use of non-offered resources

If relevant, and after the Exceptional Balancing Bids have been exhausted, RTE may call on, in addition to the BEs whose availability is known, the SEs not making up a BE on the basis of information transmitted by the Scheduling Agents in accordance with Article 1.K.1.1. The valorisation is established over each Imbalance Settlement Period based on $Price = Max [Reference Spot Price; Marginal Balancing Price]$ for Upward Balancing Orders and on $Price = Min [0; Marginal Balancing Price]$ for Downward Balancing Orders.

The use of these resources is not taken into account in the calculation of the indicators published on D and D+3 referred to in the General Provisions and Chapter 2. RTE subsequently amends the D+3 indicators to take into account the use of non-offered resources when the energy and valorisations corresponding to these resources are known.

1.K.1.3. Notice of the end of operation in degraded mode

RTE informs the Scheduling Agents of the end of operation in degraded mode, unless the End Time was explicitly specified in the notification of the switch to degraded mode. A notification of the end of operation in degraded mode is also sent if RTE wishes to bring forward the end of degraded mode indicated in the notification of the switch to degraded mode. A notice of the end of the operation in degraded mode is published on the RTE Website.

The Balancing Service Providers are also informed of the end of operation in degraded mode, in accordance with the procedures in Chapter 2.

1.L. Energy control

Not applicable.

1.M. Energy valorisation

Not applicable.

1.N. Invoicing and Payment

Not applicable.

1.O. Financial Securing

Not applicable.

1.P. Indicators and publications

1.P.1. Scheduling System indicators and public information

The Scheduling System indicators and information listed in the table below are in the public domain and available on the RTE website.

No.	Indicator or information	Indicator level		Initial publication	Final publication
		Before the date PR ₁₅	After the date PR ₁₅		
Notice					
1	Notice to send an information message for insufficient bids on the BM	Time slot concerned		On D-1	On D
2	Notice of the switch to degraded mode, via a message on the potential requirement to activate additional resources, and of the end of degraded mode due to insufficient bids on the BM	Time slot concerned		On D	On D
IS availability					
3	Availability rate: Scheduling System and number of Backup Modes used in Month M	Month		M+1	M+1
Lists available					
4	List of Scheduling Agents with a valid Participation Agreement for Month M	Month		In M	In M

Indicators 3 and 4 are published no later than 60 minutes after the end of the Imbalance Settlement Period concerned.

1.P.2. Unavailability of the Information System supporting the Scheduling

1.P.2.1. Scheduled unavailability

Certain maintenance operations may result in the Information System supporting the Scheduling becoming temporarily unavailable. RTE will endeavour, as far as possible, to schedule these operations in such a way as to minimise the inconvenience caused to the Scheduling Agent. For interventions that result in the cancellation of a Gate, RTE will give the Scheduling Agent ten Days' prior notice.

Where the technical conditions allow, RTE implements a Backup Mode. In this case, the Redecoration of the Forecast Dispatch Schedule is carried out according to the procedures described in the IS Terms and Conditions.

1.P.2.2. Fortuitous Unavailability

In the event of fortuitous unavailability of the Information System supporting the Scheduling, RTE undertakes to:

- inform the Scheduling Agent of this unavailability as quickly as possible;
- inform the Scheduling Agent of the applicable procedures for the duration of the unavailability;
- inform the Scheduling Agent of the changes to the situation.

Where the technical conditions allow, RTE implements a Backup Mode. In this case, the Redeclaration of the Forecast Dispatch Schedule and the sending of the Final Dispatch Schedule are carried out according to the procedures described in the IS Terms and Conditions.

1.P.2.3. Availability Rate

For Scheduling, RTE makes every effort to achieve an availability rate greater than or equal to 98%.

This availability rate will be calculated on the basis of the availability of Gates in both nominal mode and Backup Mode. It is expressed as the ratio of the total number of Gates, minus the number of unavailable Gates, to the total number of Gates over the previous 12 months. If successive Gates are lost, the third and subsequent Gates lost are counted double in the indicator. A Gate processed in Backup Mode is not classed as an unavailable Gate.

1.Q. Economy of the electricity system

Not applicable.

1.R. Procedures relating to the scope of work of the DSOs

1.R.1. Aggregated Forecast Dispatch Schedule

1.R.1.1. Establishment of the Aggregated Forecast Dispatch Schedule by a DSO

On a date PR_1 , agreed between the Rank 1 DSOs and RTE, a Rank 1 DSO is responsible for establishing on D-1 for D an Aggregated Forecast Dispatch Schedule by generation sector at the level of each HV-A/HV-B transformer of a Delivery Point Substation.

This Aggregated Forecast Dispatch Schedule corresponds to the sum of the (i) Forecast Dispatch Schedules transmitted by the generators connected to the DSO's network and approved by the DSO, (ii) generation forecasts made by the DSO based on information supplied by the marginal or non-marginal generation facilities which have not transmitted Forecast Dispatch Schedules to the DSO, and (iii) generation forecasts made by the DSO for the other marginal or non-marginal generation facilities connected to its network and not transmitting any information, and (iv) forecasts of potential injection flows from Rank 2 DSOs.

In accordance with the IS Terms and Conditions, an Aggregated Forecast Dispatch Schedule must contain the following information:

- Forecast generation time series in MW;
- Name of the generation sector concerned;
- Identifier of the HV-A/HV-B transformer;
- Identifier of the Delivery Point Substation.

The resolution of the forecast generation time series is 30 minutes. After the date PR_{15} , the resolution is 15 minutes.

The selected generation sectors are the following:

- Hydraulic;

- Wind;
- Photovoltaic;
- Other.

1.R.1.2. Transmission of the Aggregated Forecast Dispatch Schedule to RTE

The Rank 1 DSO is responsible for transmitting to RTE each Aggregated Forecast Dispatch Schedule as defined in Article 1.R.1 no later than the System Access Deadline on D-1 for D.

The time series values of an Aggregated Forecast Dispatch Schedule may be updated in accordance with Article 1.R.1.3.

1.R.1.3. Redeclarations of the Aggregated Forecast Dispatch Schedule at Gates

Following an update of the information transmitted by a generator after the System Access Deadline or following an update of intraday generation forecasts by the DSO, the Rank 1 DSO is responsible for transmitting to RTE an update of the Aggregated Forecast Dispatch Schedule concerned. The amendments to the Aggregated Forecast Dispatch Schedule will be taken into account by RTE at the next intraday Gate provided they comply with the Neutralisation Lead Time.

The first intraday Redeclaration Gate for day D is the 23:00 Gate on D-1. The following intraday Gates are positioned on each Hour of Day D up to and including 22:00. The 22:00 Gate corresponds to the last intraday Gate for the Day D.

On the Days when the Hour changes (the change from winter time to summer time and vice-versa), the 02:00 Gate is not open.

The update of an Aggregated Forecast Dispatch Schedule must follow the same format as the initial Aggregated Forecast Dispatch Schedule.

1.R.1.4. Providing additional data to RTE

In addition, every six months and at the request of RTE, the Rank 1 DSO provides RTE with the shares of installed power corresponding to each of the categories (i), (ii) and (iii) specified in Article 1.R.1 out of the total power installed associated with each generation sector for each HT-B/HT-A transformer of a delivery point substation.

1.R.1.5. RTE checks on data transmitted by the DSO

RTE may carry out checks on the reception and coherence of data sent by the DSO. In the event of significant deviations between the values achieved and the Aggregated Forecast Dispatch Schedules, and at the request of RTE, experience feedback is carried out by the DSO and shared with RTE in order to identify the origin of these deviations and determine potential areas for improvement.

1.S. Transitional provisions

1.S.1. Gate increase phase

The start of this scheduling Gate increase phase corresponds to the PR₄ date. It is announced in an RTE Notification addressed to all Scheduling Agents.



The end of this scheduling Gate increase phase corresponds to the date PR₅. It is also announced in an RTE Notification addressed to all Scheduling Agents.

This phase is marked by various configurations of open Gates that enable the target of 96 scheduling Gates to be achieved. Between two changes of configuration, the numerical increment of Gates may not be the same. Each new Gate configuration is announced by an RTE Notification addressed to all Scheduling Agents with a minimum notice period of 2 Business Days. This Notification must incorporate a description of the configuration of the open Gates as well as the technical procedures for participation in these Gates.

1.A Annexes

1.A1. APPLICATION FORM FOR A PARTICIPATION AGREEMENT AS A SCHEDULING AGENT

[Request to be sent to your RTE contact person]

1.A1.1. Description of requesting party

Company name: [company name]

Company purpose: [company purpose]

Head office: [head office]

Registration No. in the Register of Commerce and Companies of [town]: [SIRET No.]

Name and position of representatives: [name and position of representatives]

EIC code (if relevant): [EIC code]

1.A1.2. Declaration by the requesting party

The company [name of the company] hereby declares that it is not in a situation of judicial liquidation, judicial receivership without authorisation to continue trading, judicial transfer or any similar situation resulting from a corresponding procedure existing in the national legislation or regulations applicable to it.

1.A1.3. Status requested

[Check the chosen status(es)]

Scheduling Agent

Documents¹ to be attached:

- list of information necessary to set up a Participation Agreement in the capacity of Scheduling Agent, duly completed;
- delegation of authority and/or signature of the company's representatives;
- examples of the signatures of the various representatives of the company.

1.A1.4. Requested effective date of the Participation Agreement

With the status of Scheduling Agent: [date] at [location],

Mr/Ms:

In his/her capacity as:

Signature:

¹ Lists of the information necessary for RTE to draw up the Participation Agreements are available on the RTE Website and can be sent by RTE on request.

1.A2. PARTICIPATION AGREEMENT IN THE CAPACITY OF SCHEDULING AGENT

[No. RP_YYYY_XXXX]

BETWEEN

[full name], company [legal form], with share capital of [amount of share capital] Euros, with its head office located at [full address], registered on the Register of Commerce and Companies of [town] under number [SIRET No.], with EIC code [EIC No.] and with Intra-community VAT ID number [Intra-community VAT ID No.], represented by [Ms/Mr.] [name and position of the signatory], duly authorised for this purpose,

hereinafter referred to as the "Participant"

OF THE FIRST PART,

AND

RTE Réseau de Transport d'Electricité, public limited company with a board of directors and a supervisory board with a capital of 2,132,285,690 Euros, registered on the Register of Commerce and Companies of Nanterre under no. 444 619 258, with head office located within building WINDOW, 7C Place du Dôme 92073 Paris la Défense Cedex, represented by [Ms/Mr] [name and position of the signatory],

hereinafter referred to as "RTE"

OF THE SECOND PART,

or by default, hereinafter referred to individually as a "Party" or jointly as the "Parties",

the following has been decided and agreed upon:

1.A2.1. Introduction

The Participant wishes to adhere to the Rules in the capacity of Scheduling Agent.

For this purpose, the Parties have decided and agreed upon the following:

1.A2.2. Definitions

All words or groups of words used in this Participation Agreement with their first letters capitalised have the meaning given to them in the General Provisions.

1.A2.3. Purpose

By signing this Participation Agreement, the Participant declares that it acquires the status of Scheduling Agent.

The Participant declares that it is fully cognisant of the Rules, General Provisions and Specific Provisions described in Chapter 1, which are freely available for consultation on the RTE Website.

It declares its acceptance of them and undertakes to comply with them.

1.A2.4. Contractual documents binding the Parties

The contractual documents binding on the Parties are the following and are ranked as follows, in descending order of precedence:

- this Participation Agreement;
- the attachments to the Participation Agreement to be provided by the Participant ;
- the Specific Provisions of Chapter 1 of the Rules;
- the General Provisions of the Rules;
- the IS Terms and Conditions;
- the Scheduling Perimeter;
- **[if relevant, any technical operational agreement relating to the application of the Rules signed between the Parties].**

These documents, completely and exclusively, form the agreement between the Parties relating to Scheduling. They cancel and replace any previous letters, proposals, bids and agreements concerning the same subject.

1.A2.5. Communication

Any Notification given by one Party to the other under this Participation Agreement will be sent to the contact persons designated below:

For the Participant:

For the attention of: **[name and position of the contact person]**

Address: **[full address]**

Telephone: **[telephone no.]**

Fax: **[fax no.]**

Email: **[email address]**

For RTE:

For the attention of : **[name and position of the contact person]**

Address: **[full address]**

Telephone: **[telephone no.]**

Fax: **[fax no.]**

Email: **[email address]**

Technical contact persons for the participant

Contact person for contesting data

Contact persons	
Postal address for contestations	
Telephone	
Fax	
Email	

Contact person for Perimeter management:

Contact persons	
Data submission address	
Telephone	
Fax	
Email	

D-1 operational contact person (nominal and backup modes):

Contact persons	
Address	
Telephone	
Fax	
Email	

Intraday operational contact person responsible for sending Forecast Dispatch Schedule Redeclarations (nominal mode and backup mode):

Contact persons	
Address	
Telephone	
Fax	
Email	

Real-time operational contact person (nominal and Backup Mode):

Contact persons	
Address	
Telephone	
Fax	
Email	

Technical contact persons for RTE

Contact person for contesting data

Contact persons	
Postal address for contestations	
Telephone	
Fax	
Email	

Contact person for Perimeter management:

Contact persons	
Data submission address	
Telephone	
Fax	
Email	

D-1 operational contact person:

Contact persons	
Address	
Telephone	
Fax	
Email	

Intraday operational contact person responsible for sending Forecast Dispatch Schedule Redeclarations (nominal mode and backup mode):

Contact persons	
Address	
Telephone	
Fax	
Email	

Real-time operational contact person:

Contact persons	
Address	
Telephone	
Fax	
Email	

1.A2.6. Entry into force, duration and termination of the Participation Agreement

The present Participation Agreement enters into force on **[date]**.



It is signed for an indeterminate period.

It may only be terminated under the conditions specified in Article 1.D.3 of Chapter 1 of the Rules.

Signed in two original copies,
at Paris La Défense, on **[date]**.

For RTE:

Name and position of representative:

Signature:

For the Participant:

Name and position of representative:

Signature:

1.A3. SCHEDULING PERIMETER TEMPLATE

Update of the Perimeter on **[date]**

Name of SE or Consumption SE	Identifier of SE or Consumption SE	Names of the Generation Unit(s) or Consumption Sites	BRP (if SE only)	RTE contact person for Redeclarations		
				Telephone number	Fax number	Email address

Signed in 2 original copies,

at **[place]**, on **[date]**.

For RTE:

Name and position of representative:

Signature:

For the Participant:

Name and position of representative:

Signature:

1.A4. AGREEMENT BETWEEN THE SCHEDULING AGENT AND A USER FOR AN ATTACHMENT TO THE PERIMETER OF THE SCHEDULING AGENT

BETWEEN

XXXXX [full name of the Scheduling Agent], company **[legal form]**, with capital of **[capital amount]** Euros, its registered offices being located at **[full address]**, registered in the Register of Commerce and Companies of **[name of town]** under the number **[SIRET no.]**,

in its capacity as Scheduling Agent (holder of a Participation Agreement signed with RTE on **[date]**), represented by **[Ms/Mr.] [name and position of the signatory]**, duly authorised for this purpose,

OF THE FIRST PART,

AND

YYYYY [full name of the Holder of the CART/CARD or Metering Data Service Contracts], company **[legal form]**, with the capital of **[capital amount]** Euro, whose registered office is located at **[full address]**, entered in the Register of Commerce and Companies of **[city]** under the number **[SIRET No.]**,

in its capacity as a Public Electricity Transmission or Distribution System User,

represented by **[Ms/Mr.] [name and position of the signatory]**, duly authorised for this purpose,

OF THE SECOND PART,

or by default, hereinafter referred to individually as a "Party" or jointly as the "Parties",

the following has been decided and agreed upon:

The **[Generation Units/Stationary Storage Sites]**:

- Connected to the PTS, with the following "codes décompte":

[give "code décompte" No.]; and

[give "code décompte" No.]; and

[etc.]

- Connected to the PDS, and belonging to the **[Injection Site/Stationary Storage Site]** with PADT code: **[give PADT code No.]**

are attached to the Scheduling Perimeter of **XXXXXX**. The effective date of this attachment is that resulting from the application of Article 1.F.3 of Chapter 1 of the Rules, i.e. **[date]**.

YYYYY must be the holder of the Transmission System Access Contract, the Distribution System Access Contract or the Metering Data Service Contract of the **[Generation Units/Stationary Storage Sites]** concerned.

For the **[Generation Units/Stationary Storage Sites]** qualified for the supply of Ancillary Services:

- **YYYYY** authorises **XXXXX** to have the **[Generation Units/Stationary Storage Sites]** concerned participate in the Ancillary Services,
- **YYYYY** agrees that **XXXXX** transmits telemetry data from the **[Generation Units/Stationary Storage Sites]** concerned to RTE,
- **YYYYY** agrees to give access to the **[Generation Units/Stationary Storage Sites]** concerned to RTE, in order that RTE can carry out the necessary audits on the telemetry systems, transmission systems and control channels for the activation of the reserves.

[If the Injection Site or Consumption Site is the holder of a CART] **YYYYY** undertakes to inform **XXXXX** of the signing of any Metering Data Service Contract involving the Site to which this attachment agreement relates. **XXXXX** recognises that the termination of the Metering Data Service Contract or the lack of attachment of a metered Site to a Scheduling Perimeter implies that the scheduling of this metered Site is attached to its Scheduling Perimeter.

This attachment agreement is signed and valid for an indefinite period.

It may be terminated at any time by either of the Parties, in accordance with the conditions and procedures provided for in Article 1.F.3 of Chapter 1 of the Rules.

Signed in two original copies,

at **[place]**, on **[date]**.

For XXXXX:

Name and position of representative:

Signature:

For YYYYY:

Name and position of representative:

Signature: