

TURPE 5

TARIFF LISTS

HV-B1 : Provisions applicable to
all HV-B1 customers (90-63 kV)

applicable from 1 August 2020

Tariff lists applicable from 1 August 2020

Short-Term Use Tariff STU – HV-1

The annual components of the public transmission system access tariff (TURPE) are defined by connection point or grouping point. They depend on the voltage level of your power supply and your tariff. The HVA-2 voltage range is priced the same as the HV range

Components and coefficients for the Short-Term Use Tariff STU – HV-1

Tariff Components	Price in €/year (if other, unit specified)			
Annual management component (a ₁)	8855.88			
Annual metering component per meter	RTE ownership: 3061.92 Customer ownership: 549.72			
Coefficients of the fixed and variable portion of the annual component of Consumption and coefficient of monthly subscribed power overruns	HPTE	b ₁ = € 2.43/kW/year	c ₁ = 2.36 c€/kWh	
	HSPH	b ₂ = € 2.02/kW/year	c ₂ = 1.92 c€/kWh	
	HSOPH	b ₃ = € 1.86/kW/year	c ₃ = 1.59 c€/kWh	
	LSPH	b ₄ = € 1.11/kW/year	c ₄ = 1.25 c€/kWh	
	LSOPH ¹	b ₅ = € 0.60/kW/year	c ₅ = 0.90 c€/kWh	
Coefficient of the annual component of sporadic scheduled overruns	a = 0.000094			
Annual component of reactive energy absorbed beyond the value of the phi tangent φ max ratio	1.79 c€/kVar.h			
Grouping component	Overhead lines: k = 75.90 c€/kW/km/year Underground lines: k = 133.41 c€/kW/km/year			
Annual injection component	0 c€/MWh			

¹ HPTE (peak hours) ; HSPH (high season peak hours) ; HSOPH (high season off-peak hours) ; LSPH (low season peak hours) ; LSOPH (low season off-peak hours)

Tariff lists applicable from 1 August 2020

Medium-Term Use Tariff MTU – HV-1

The annual components of the public transmission system access tariff (TURPE) are defined by connection point or grouping point. They depend on the voltage level of your power supply and your tariff. The HVA-2 voltage range is priced the same as the HV range

Components and coefficients for the Medium-Term Use Tariff MTU – HV-1

Tariff Components	Price in €/year (if other, unit specified)
Annual management component (a ₁)	8855.88
Annual metering component per meter	RTE ownership: 3061.92 Customer ownership: 549.72
Coefficients of the fixed and variable portion of the annual component of Consumption and coefficient of monthly subscribed power overruns	b ₁ = € 18.22/kW/year b ₂ = € 17.48/kW/year b ₃ = € 14.47/kW/year b ₄ = € 9.79/kW/year b ₅ = € 4.59/kW/year c ₁ = 1.73 c€/kWh c ₂ = 1.37 c€/kWh c ₃ = 0.80 c€/kWh c ₄ = 0.58 c€/kWh c ₅ = 0.40 c€/kWh
Coefficient of the annual component of sporadic scheduled overruns	a = 0.000094
Annual component of reactive energy absorbed beyond the value of the phi tangent φ max ratio	1.79 c€/kVar.h
Grouping component	Overhead lines: k = 75.90 c€/kW/km/year Underground lines: k = 133.41 c€/kW/km/year
Annual injection component	0 c€/MWh

² HPTE (peak hours) ; HSPH (high season peak hours) ; HSOPH (high season off-peak hours) ; LSPH (low season peak hours) ; LSOPH (low season off-peak hours)

Tariff lists applicable from 1 August 2020

Long-Term Use Tariff LTU – HV-1

The annual components of the public transmission system access tariff (TURPE) are defined by connection point or grouping point. They depend on the voltage level of your power supply and your tariff. The HVA-2 voltage range is priced the same as the HV range

Components and coefficients for the Long-Term Use Tariff LTU – HV-1

Tariff Components	Price in €/year (if other, unit specified)			
Annual management component (a ₁)	8855.88			
Annual metering component per meter	RTE ownership: 3061.92 Customer ownership: 549.72			
Coefficients of the fixed and variable portion of the annual component of Consumption and coefficient of monthly subscribed power overruns	HPTE	b ₁ = € 31.03/kW/year	c ₁ = 1.42 c€/kWh	
	HSPH	b ₂ = € 30.02/kW/year	c ₂ = 1.04 c€/kWh	
	HSOPH	b ₃ = € 24.19/kW/year	c ₃ = 0.61 c€/kWh	
	LSPH	b ₄ = € 17.26/kW/year	c ₄ = 0.40 c€/kWh	
	LSOPH ³	b ₅ = € 8.89/kW/year	c ₅ = 0.15 c€/kWh	
Coefficient of the annual component of sporadic scheduled overruns	a = 0.000094			
Annual component of reactive energy absorbed beyond the value of the phi tangent φ max ratio	1.79 c€/kVar.h			
Grouping component	Overhead lines: k = 75.90 c€/kW/km/year Underground lines: k = 133.41 c€/kW/km/year			
Annual injection component	0 c€/MWh			

³ HPTE (peak hours) ; HSPH (high season peak hours) ; HSOPH (high season off-peak hours) ; LSPH (low season peak hours) ; LSOPH (low season off-peak hours)