



TURPE 5

TARIFF LISTS

HV-B2 : Provisions applicable to
all HV-B2 customers (225-150 kV)

applicable from 1 August 2020



Tariff lists applicable from 1 August 2020

Short-Term Use Tariff STU – HV-B 2

The annual components of the public transmission system access tariff (TURPE) are defined by connection point or grouping point. They depend on the voltage level of your power supply and your tariff.

Components and coefficients for the Short-Term Use Tariff STU – HV-B 2

Tariff Components		Price in €/year (if other, unit specified)	
Annual management component (a ₁)		8855.88	
Annual metering component per meter		RTE ownership: 3061.92 Customer ownership: 549.72	
Coefficients of the fixed and variable portion of the annual component of Consumption and coefficient of monthly subscribed power overruns	HPTE	b ₁ = € 0.87/kW/year	c ₁ = 1.39 c€/kWh c ₂ = 0.87 c€/kWh c ₃ = 0.87 c€/kWh c ₄ = 0.69 c€/kWh c ₅ = 0.54 c€/kWh
	HSPH	b ₂ = € 0.79/kW/year	
	HSOPH	b ₃ = € 0.76/kW/year	
	LSPH	b ₄ = € 0.69/kW/year	
	LSOPH ¹	b ₅ = € 0.37/kW/year	
	Coefficient of the annual component of sporadic scheduled overruns		
Annual component of reactive energy absorbed beyond the value of the phi tangent φ max ratio		1.59 c€/kVar.h	
Grouping component		Overhead lines: k = 14.96 c€/kW/km/year Underground lines: k = 57.49 c€/kW/km/year	
Annual injection component		20 c€/MWh	

¹ HPTE (peak hours) ; HSPH (high season peak hours) ; HSOPH (high season off-peak hours) ; LSPH (low season peak hours) ; LSOPH (low season off-peak hours)



Tariff lists applicable from 1 August 2020

Medium-Term Use Tariff MTU – HV-B 2

The annual components of the public transmission system access tariff (TURPE) are defined by connection point or grouping point. They depend on the voltage level of your power supply and your tariff.

Components and coefficients for the Medium-Term Use Tariff MTU – HV-B 2

Tariff Components	Price in €/year (if other, unit specified)
Annual management component (a ₁)	8855.88
Annual metering component per meter	RTE ownership: 3061.92 Customer ownership: 549.72
Coefficients of the fixed and variable portion of the annual component of Consumption and coefficient of monthly subscribed power overruns	b ₁ = € 4.52/kW/year
	b ₂ = € 4.32/kW/year
	b ₃ = € 4.29/kW/year
	b ₄ = € 3.40/kW/year
	b ₅ = € 2.13/kW/year
Coefficient of the annual component of sporadic scheduled overruns	a = 0.000149
Annual component of reactive energy absorbed beyond the value of the phi tangent φ max ratio	1.59 c€/kVar.h
Grouping component	Overhead lines: k = 14.96 c€/kW/km/year
	Underground lines: k = 57.49 c€/kW/km/year
Annual injection component	20 c€/MWh

² HPTE (peak hours) ; HSPH (high season peak hours) ; HSOPH (high season off-peak hours) ; LSPH (low season peak hours) ; LSOPH (low season off-peak hours)



Tariff lists applicable from 1 August 2020

Long-Term Use Tariff LTU – HV-B 2

The annual components of the public transmission system access tariff (TURPE) are defined by connection point or grouping point. They depend on the voltage level of your power supply and your tariff.

Components and coefficients for the Long-Term Use Tariff LTU – HV-B 2

Tariff Components	Price in €/year (if other, unit specified)
Annual management component (a ₁)	8855.88
Annual metering component per meter	RTE ownership: 3061.92 Customer ownership: 549.72
Coefficients of the fixed and variable portion of the annual component of Consumption and coefficient of monthly subscribed power overruns	b ₁ = € 12.26/kW/year
	b ₂ = € 11.77/kW/year
	b ₃ = € 9.78/kW/year
	b ₄ = € 7.62/kW/year
	b ₅ = € 3.77/kW/year
Coefficient of the annual component of sporadic scheduled overruns	a = 0.000149
Annual component of reactive energy absorbed beyond the value of the phi tangent φ max ratio	1.59 c€/kVar.h
Grouping component	Overhead lines: k = 14.96 c€/kW/km/year
	Underground lines: k = 57.49 c€/kW/km/year
Annual injection component	20 c€/MWh

³ HPTE (peak hours) ; HSPH (high season peak hours) ; HSOPH (high season off-peak hours) ; LSPH (low season peak hours) ; LSOPH (low season off-peak hours)