



TURPE 5

TARIFF LISTS

HTA : Specific provisions for RTE customers connected to HV-A voltage level (<63 kV)

applicable from 1 August 2020



Tariff lists applicable from 1 August 2020

HV-A 5 time range tariff with fixed peak – Short-Term Use

The annual components of the public transmission system access tariff (TURPE) are defined by connection point or aggregation point. They depend on the voltage level of your power supply and your tariff.

Components and coefficients for the HV-A 5 time range tariff with fixed peak – Short-Term Use

Tariff Components		Price in €/year (if other, unit specified)	
Annual management component (a ₁)		423.36	
Annual metering component per meter		RTE ownership: 564.72 Customer ownership: 170.76	
Coefficients of the fixed and variable portion of the annual component of Consumption and coefficient of monthly subscribed power overruns	FPH	b ₁ = € 2.66/kW/year	c ₁ = 3.11 c€/kWh c ₂ = 2.93 c€/kWh c ₃ = 2.11 c€/kWh c ₄ = 1.95 c€/kWh c ₅ = 1.18 c€/kWh
	HSPH	b ₂ = € 2.38/kW/year	
	HSOPH	b ₃ = € 2.01/kW/year	
	LSPH	b ₄ = € 1.83/kW/year	
	LSOPH ¹	b ₅ = € 0.96/kW/year	
	Annual component of reactive energy absorbed beyond the value of the phi tangent φ max ratio		
Aggregation component		Overhead lines: k = 0.52 €/kW/km/year Underground lines: k = 0.75 €/kW/km/year	
Annual injection component		0 c€/MWh	

¹ FPH (fixed peak hours) ; HSPH (high season peak hours) ; HSOPH (high season off-peak hours) ; LSPH (low season peak hours) ; LSOPH (low season off-peak hours)



Tariff lists applicable from 1 August 2020

HV-A 5 time range tariff with fixed peak – Long-Term Use

The annual components of the public transmission system access tariff (TURPE) are defined by connection point or aggregation point. They depend on the voltage level of your power supply and your tariff.

Components and coefficients for the HV-A 5 time range tariff with fixed peak – Long-Term Use

Tariff Components	Price in €/year (if other, unit specified)
Annual management component (a ₁)	423.36
Annual metering component per meter	RTE ownership: 564.72 Customer ownership: 170.76
Coefficients of the fixed and variable portion of the annual component of Consumption and coefficient of monthly subscribed power overruns	b ₁ = € 16.31/kW/year
	b ₂ = € 15.76/kW/year
	b ₃ = € 13.29/kW/year
	b ₄ = € 8.75/kW/year
	b ₅ = € 1.67/kW/year
Annual component of reactive energy absorbed beyond the value of the phi tangent φ max ratio	2.00 c€/kVar.h
Aggregation component	Overhead lines: k = 0.52 €/kW/km/year
	Underground lines: k = 0.75 €/kW/km/year
Annual injection component	0 c€/MWh

² FPH (fixed peak hours) ; HSPH (high season peak hours) ; HSOPH (high season off-peak hours) ; LSPH (low season peak hours) ; LSOPH (low season off-peak hours)



Tariff lists applicable from 1 August 2020

HV-A 5 time range tariff with mobile peak – Short-Term Use

The annual components of the public transmission system access tariff (TURPE) are defined by connection point or aggregation point. They depend on the voltage level of your power supply and your tariff.

Components and coefficients for the HV-A 5 time range tariff with mobile peak – Short-Term Use

Tariff Components		Price in €/year (if other, unit specified)	
Annual management component (a ₁)		423.36	
Annual metering component per meter		RTE ownership: 564.72 Customer ownership: 170.76	
Coefficients of the fixed and variable portion of the annual component of Consumption and coefficient of monthly subscribed power overruns	MPH	b ₁ = € 3.26/kW/year	c ₁ = 4.15 c€/kWh c ₂ = 2.80 c€/kWh c ₃ = 2.11 c€/kWh c ₄ = 1.95 c€/kWh c ₅ = 1.18 c€/kWh
	HSPH	b ₂ = € 2.29/kW/year	
	HSOPH	b ₃ = € 2.01/kW/year	
	LSPH	b ₄ = € 1.83/kW/year	
	LSOPH ³	b ₅ = € 0.96/kW/year	
Annual component of reactive energy absorbed beyond the value of the phi tangent φ max ratio		2.00 c€/kVar.h	
Aggregation component		Overhead lines: k = 0.52 €/kW/km/year Underground lines: k = 0.75 €/kW/km/year	
Annual injection component		0 c€/MWh	

³ MPH (mobile peak hours) ; HSPH (high season peak hours) ; HSOPH (high season off-peak hours) ; LSPH (low season peak hours) ; LSOPH (low season off-peak hours)



Tariff lists applicable from 1 August 2020

HV-A 5 time range tariff with mobile peak – Long-Term Use

The annual components of the public transmission system access tariff (TURPE) are defined by connection point or aggregation point. They depend on the voltage level of your power supply and your tariff.

Components and coefficients for the HV-A 5 time range tariff with mobile peak – Long-Term Use

Tariff Components		Price in €/year (if other, unit specified)	
Annual management component (a ₁)		423.36	
Annual metering component per meter		RTE ownership: 564.72 Customer ownership: 170.76	
Coefficients of the fixed and variable portion of the annual component of Consumption and coefficient of monthly subscribed power overruns	MPH	b ₁ = € 18.75/kW/year	c ₁ = 3.26 c€/kWh c ₂ = 1.96 c€/kWh c ₃ = 1.34 c€/kWh c ₄ = 0.99 c€/kWh c ₅ = 0.87 c€/kWh
	HSPH	b ₂ = € 17.43/kW/year	
	HSOPH	b ₃ = € 13.29/kW/year	
	LSPH	b ₄ = € 8.75/kW/year	
	LSOPH ⁴	b ₅ = € 1.67/kW/year	
	Annual component of reactive energy absorbed beyond the value of the phi tangent φ max ratio		
Aggregation component		Overhead lines: k = 0.52 €/kW/km/year Underground lines: k = 0.75 €/kW/km/year	
Annual injection component		0 c€/MWh	

⁴ MPH (mobile peak hours) ; HSPH (high season peak hours) ; HSOPH (high season off-peak hours) ; LSPH (low season peak hours) ; LSOPH (low season off-peak hours)